

Developing an industrial CCS network in Teesside



Why ICCS and Why Teesside?



Teesside is responsible for 58% of the UK's chemicals industry

Teesside produces polyester

resin for

15 drinks bottles a year It has Europe's 2nd largest blast furnace



Northeast England process industries contributes



Teesside is home to





Tees Valley Integrated Complex

TeesValleyUnlimited



Over £3bn investment over last TEESSIDE COLLECTIVE A NEW INDUSTRIAL FUTURE FOR THE UK 5 years

Company	Capex
SSI	£1.9 billion
Air Products	£600 million
Sembcorp and SITA	£200 million
SNF Oil & Gas	£150 million
BOC Linde	£100 million
Huntsman Tioxide	£65 million
Lotte Chemicals	£60 million



BOC Department of Energy & Climate Change A Member of The Linde Group

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LOTTE CHEMICAL UK

nationalgrid The power of action.



Current status



- Received £1million from DECC, commissioned Pale Blue Dot, Soc Gen, Madano, and Amec Foster Wheeler
- Engineering now complete with cost estimates
- Business Case now in development
- Soc Gen developing a short list of funding mechanisms
- Commissioning economic impact assessment
- Launch of project in June / July





- Europe's second largest Blast Furnace
- Total site emits 7.1 million tonnes of CO2 per year
- After optioneering 3 concepts selected for further study:
 - 1. Post combustion capture on the flue gas from new power station fueled by blast furnace gas 1.6million tonnes captured
 - Pre-combustion capture from entire blast furnace gas 2.1 million tonnes captured
 - 3. Pre-combustion capture from excess blast furnace gas and BOS gas carbon converted to H2 and CO2 in shift reaction 2.2million tonnes captured







- Produces CO2 as part of process, sells to Greenhouses and Drinks industry
- Produces 950,000 tonnes CO2 per year, average of 375,000 tonnes of CO2 per year to be considered available for network
- New 100barg compression plant required (2 x 50tonne/hr compressors)
- Proven technology from existing suppliers
- No operation or integration issues identified







- UK's largest Steam Methane Reformer
- 305,000 tonnes of CO2 captured
- Conventional Amine Process on flue gas from SMR
- No significant impact on the hydrogen plant
- Significant power consumption 5.9MW







- Produces enough PET for 15billion drinks bottles every year
- 50,000 tonnes of CO2 captured
- Amine capture solution selected
- Pre-designed amine units available American no European pricing available
- 90% CO2 captured



Onshore network



- 5 and 15 million tonnes per year capacity pipe studied
- 100 barg from capture units with specified CO2, transport at dense phase
- Constraints identified to generate route:
 - Environmental
 - NG NTS Feeder
 - Populations
 - Access to suitable shore landing
 - Rail and road crossings





Offshore network



- Two destinations:
 - National Grid's 5/42 154km, 3 pipeline crossings, 3 communication crossings, 3 electrical transmission cable crossings, submarine exercise area. 5mt/yr = 18in. 15mt/yr = 24in
 - Shell's goldeneye 433km, 4 pipeline crossings. 5mt/yr = 20in. 15mt/yr = 30in
- 5 components:
 - Booster station PIG receivers, metering, booster pumps and PIG launcher
 - Onshore Horizontal Directional Drill to beach cross under two natural gas lines to get to beach
 - Shore approach pre-trench area to float the pipe to beach connection
 - Transport line concrete coated, trenched and buried under 50m of water then laid on seabed
 - Delivery Termination subsea isolation value, riser to platform, PIG receiver, and metering



Funding mechanism



- Without a funding mechanism, such as the low carbon power sector has, this project is not viable
- Costs cannot be passed on to consumers
- EU ETS certificates are not bankable
- Industrial companies can close
- Clustering important to minimise individual credit risk and decrease infrastructure costs
- NER400 opportunity, especially for Transport and Storage for clusters
- A funding mechanism is possible and will be presented in June
- Who pays?

